

# **Greenhouse Gas Reporting Program**

## **XML Reporting Instructions for Subpart D – Electricity Generation**

United States Environmental Protection Agency  
Climate Change Division  
Washington, DC

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*These instructions explain how to report the required data. Reporters should refer to the applicable regulations for information about what data are required to be reported.*

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## I. Introduction

This document provides a step-by-step description of how to report emissions data to the EPA electronic greenhouse gas reporting tool (e-GGRT) using the Greenhouse Gas (GHG) XML schema. The GHG XML schema contains all of the data elements needed to comply with the Greenhouse Gas Reporting Program (GHGRP). The schema defines expected data elements and attributes, allowable data formats for each data element, and the hierarchical structure and sequence in which data elements are placed within the XML file.

The GHG XML schema's root data element is "GHG". The data elements within the schema are related to each other in parent-child relationships. The root data element is the parent of the entire schema.

The e-GGRT XML upload method may be used for reporting a facility or supplier's annual GHG data. However, the following actions must be performed using only the e-GGRT web forms:

- User, facility and supplier registration
- Certificate of Representation and Notice of Delegation signing
- Facility representative and agent changes
- Facility and supplier address changes
- Notice of intent to not submit an annual GHG report

Every XML file submitted to e-GGRT must be well-formed and conform to the current version of the GHG schema. Every XML file must contain GHG data only for a single facility or supplier. Reporters are required to submit a single XML file containing all emissions data for a facility or supplier as a complete report. The XML file must include all of the relevant Subparts. Reporters cannot submit a portion of a facility's data to add, delete, correct or update. To make any modification to previously submitted emissions data, a reporter must resubmit the entire set of emissions data. Each subsequent submission for the same facility replaces all of the previously submitted data.

The schema contains enumerated lists of the units of measures for some data elements and allowable values for some data elements. For rules regarding the unit of measure or allowable values for a specific data element, please refer to the appropriate Data Element Definitions table.

The reporting schema is available for download at the e-GGRT help website:

<http://www.ccdsupport.com/confluence/display/help/XML+Reporting+Instructions>.

The page includes:

- **Schema zip file with the master GHG\_Final\_vN.n.xsd and supporting subpart and component xsd files for the current reporting year.**
- **Schema change log files and year to year comparison reports.**

**Table 1**  
**Reporting Numbers**

Number Format	Description
Rounding	<ul style="list-style-type: none"> <li>• CO<sub>2</sub>e and CO<sub>2</sub> emissions data expressed in metric tons should be rounded to one decimal place. This should be done regardless of the level of data collection (e.g., unit-level, facility-level). Quantities less than 0.05 metric tons would round to 0.0 and be reported as such. Quantities greater than or equal to 0.05 metric tons would round up to 0.1 and be reported as such.</li> <li>• CH<sub>4</sub> emissions data expressed in metric tons should be rounded to two decimal places.</li> <li>• N<sub>2</sub>O emissions data expressed in metric tons should be rounded to three decimal places.</li> <li>• Emissions data for all GHGs other than CO<sub>2</sub>, N<sub>2</sub>O and CH<sub>4</sub> expressed in metric tons should be rounded to the fourth digit to the right of the decimal (one tenth of a kilogram, or 1 ten thousandth of a metric ton). This rounding should be applied regardless of the level of data collection (unit, facility, etc.).</li> <li>• Other (non-emissions) quantitative data reported by the user (e.g., a monthly HHV sample result, an annual production quantity) will not need to be rounded.</li> <li>• In the case of aggregation/roll-ups, those calculations should be performed on the rounded values.</li> </ul>
Percentages	If a value is reported as a percentage, then the number should be within the range of 0 to 100 (percent). For example, 85.5% is reported as 85.5.
Fractions	If a value must be reported as a decimal fraction, then the number should be within the range of 0 and 1, (e.g., 1/4 should be reported as 0.25). Leading zeroes are optional.

### Key XML Terms

- **XML:** A markup language for documents containing structured information. The XML specification defines a standard way to add markup to documents. Its primary purpose is to facilitate the sharing of structured data across different information systems, particularly via the internet.
- **XML Schema:** An XML schema describes the structure of an XML document. The schema also defines the set of rules to which the XML document must conform in order to be considered "valid".
- **XML file:** A file containing data organized into a structured document using XML markup.

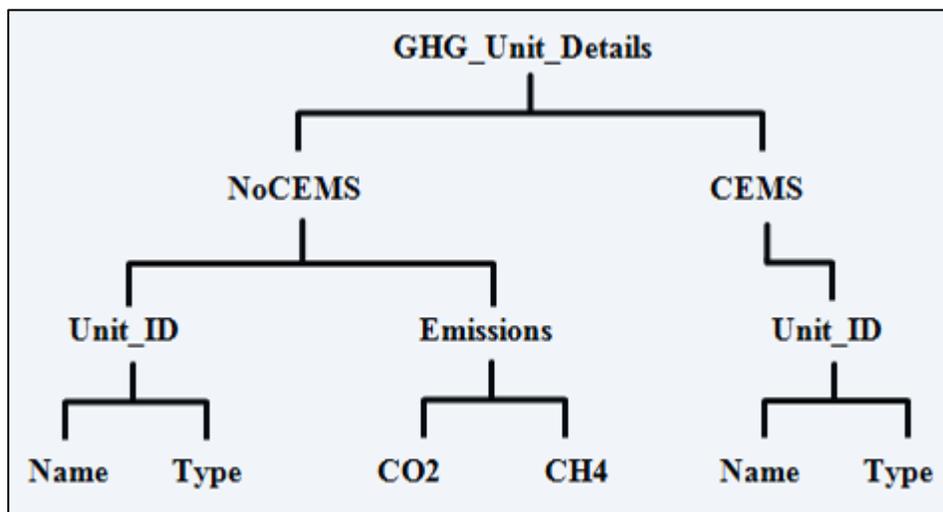
- Data Element:** An XML data element is used for storing and classifying data in an XML file. Opening and closing tags represent the start and end of a data element. An opening tag looks like <elementName>, while a closing tag has a slash that is placed before the element's name </elementName>. The following example shows how to report the facility's identification number: <FacilitySiteIdentifier>23222</FacilitySiteIdentifier>. The information shaded in blue represents the data element's value.

If a data element does not contain a value, then a single empty tag name may be used. An empty tag has a slash placed after the element's name <FacilitySiteIdentifier/>. **Note:** If you do not intend to report a value for a particular data element, then it is recommended that you do not include the data element in the XML file.

- Attribute:** An XML attribute contains additional information about a specific data element. An attribute for a data element is placed within the opening tag. The syntax for including an attribute in an element is <elementName attributeName="value">. For example, <TotalCH4CombustionEmissions massUOM="Metric Tons">.
- Root/Parent/Child Element:** The schema's structure is like a family tree. At the top of the tree is some early ancestor and at the bottom of the tree are the latest children. With a tree structure you can see which children belong to which parents and many other relationships.

XML data elements are sometimes referenced in terms of how they relate to each other, such as in a parent-to-child relationship. The top of the XML tree is considered the root – it is the parent to all data elements within the schema. In the example below, “GHG\_Unit\_Details” is the root, and just like in many other family trees, there is more than one item with the same name (e.g., “Unit\_ID”). The easiest way to distinguish these items is by referencing them in terms of their parent-child relationships, e.g., NoCEMS /Unit\_ID vs. CEMS/Unit\_ID.

**Figure 1**  
**Example of an XML Tree**



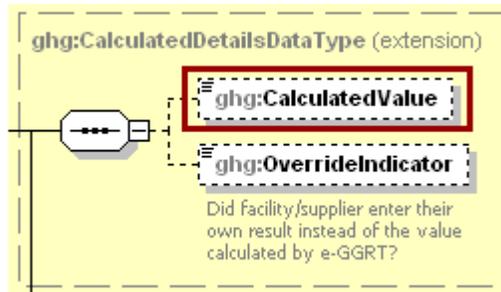
This document provides a step-by-step description of how to report emissions data using the XML schema. Please note the following seven tips on preparing your XML file:

- **Do not include non-applicable data elements in your facility's XML file.** The schema contains many data elements, some of which may not be applicable to XML reporters in general or to a particular situation. If the instructions (definition tables) do not reference a particular data element, then **do not** report or include it in your facility's XML file.
- **Sequence data elements in the order specified by the schema.** The figures and tables in this document depict the proper sequence in which data elements are arranged in the XML file to produce a well-formed XML report.
- **Enumerations are case sensitive.** Many data elements have a defined set of allowable values, also known as enumerations. Report values for enumerations exactly as they are defined within the schema, including punctuation marks. See the definition tables for a complete list of enumerations.
- **Schema diagrams depict the hierarchy (or tree structure).** The primary purpose of the schema diagrams is to indicate the sequence in which data elements must appear within the facility's XML file and to identify the data elements that are required (must be reported) and conditionally required (see last bullet). Required data elements are boxed in red and conditionally required data elements are noted.
- **Definition tables provide details for required and conditionally required data elements.** The tables are designed to provide unique instructions for reporting a given data element, including the list of enumerations and required units of measure, if defined. As noted above, there are some data elements in the schema that are not applicable to XML reporters or to a particular situation. For example, the "OverrideIndicator" data element is used solely by e-GGRT to indicate that the web form reporter chose to override the system's calculated value with their own. These non-applicable data elements **are not** included in the definition tables. If a data element is not referenced in a definition table, then **do not** report or include it in the facility's XML file.
- **The schema diagrams do not depict commonly used data types.** The schema diagrams display almost every data element in the schema except the data elements that are associated with the three most commonly occurring data types:
  - Calculated Details
  - Measurement Details
  - Unit Identification Details

Once defined, these commonly used data types (static collection of data elements) are associated as children to every data element in the schema containing a measured or calculated value or unit details. These child data elements do not appear in the diagrams and are not listed on separate rows in the definition tables in order to reduce their redundancy. They are however, referenced in the definition tables in the description of their parent data element.

- **Conditionally required data elements.** Conditionally required data elements are noted in the schema diagrams and the data element definitions tables. If your facility meets the condition specified for the data element, then the data element is required and you must include it in your facility's XML file. If your facility does not meet the condition specified for the data element, then **do not** include the data element in the facility's XML file. **Do not** include a parent element that is not required, nor include any of its child data elements in your facility's XML file.

**Figure 2**  
**Calculated Details Data Type Schema Diagram**

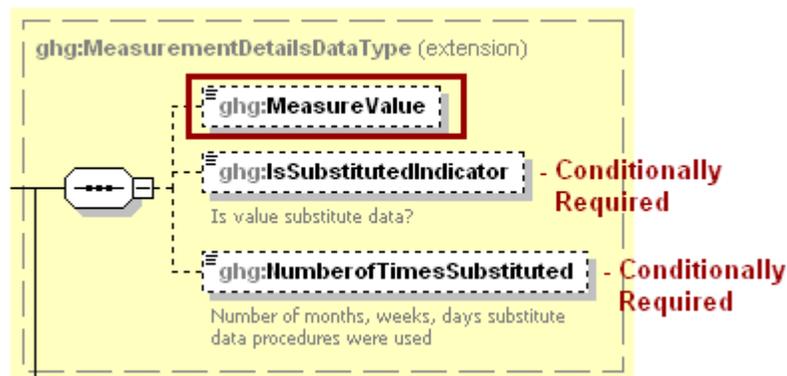


**Note:** Data elements boxed in red are required.

**Table 2**  
**Calculated Details Data Element Definitions**

Data Element Name	Description
<b>CalculatedDetailsDataType</b>	
CalculatedValue	Calculated value (decimal).
OverrideIndicator	<b>Note:</b> Do not include this data element in the facility’s XML file because it only applies to web form reporters. It is a flag set by e-GGRT to indicate that the system-calculated value was overridden with the web form reporter’s value.

**Figure 3**  
**Measurement Details Data Type Schema Diagram**

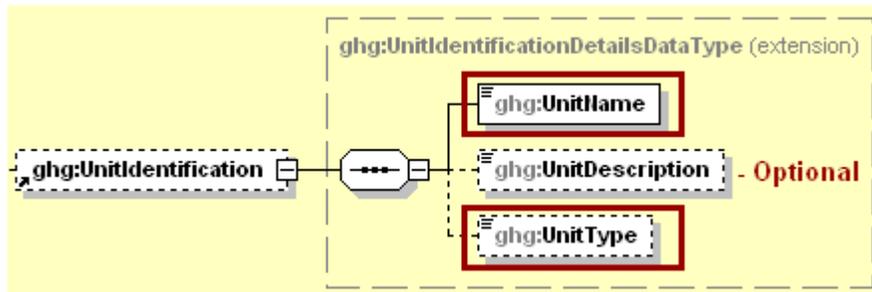


**Note:** Data elements boxed in red are required. Please see page 4 of this document for more information on conditionally required elements.

**Table 3  
Measurement Details Data Element Definitions**

Data Element Name	Description
<b>MeasurementDetailsDataType</b>	
MeasureValue	Measured value (decimal).
IsSubstitutedIndicator	An indication (Y/N) that the measured value contains substituted data. <b>Note:</b> Do not include this data element in your XML file unless noted in the instructions for the particular measured value.
NumberofTimesSubstituted	The number (integer) of days, months, weeks, or hours in the reporting year that missing data procedures were followed. <b>Note:</b> Do not include this data element in your XML file unless noted in the instructions for the particular measured value.

**Figure 4  
Unit Identification Details Data Type Schema Diagram**



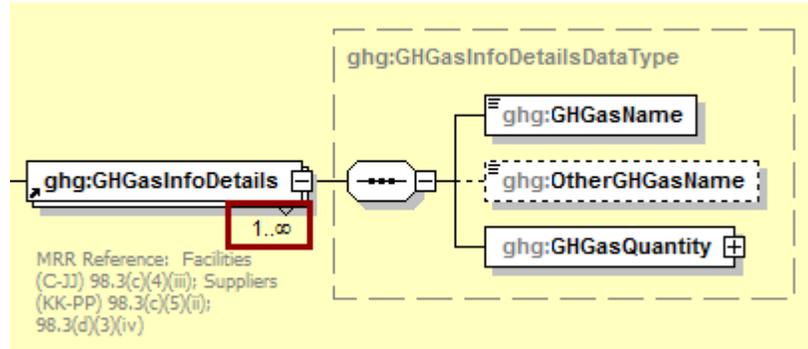
**Note:** Data elements boxed in red are required.

**Table 4  
Unit Identification Details Data Element Definitions**

Data Element Name	Description
<b>UnitIdentificationDetails</b>	
UnitName	A unique name (ID) for each unit so that the data for different units can be recorded, maintained and retrieved clearly.
UnitDescription	Optional brief description of the unit.
UnitType	The type of unit. The list of allowable values varies. For more information, see the instructions for the specific unit process to be reported. For example, if reporting Flare Gas details, the unit type would be “Flare”.

The XML symbol “1..∞” shown in Figure 5 means that the parent element is “unbounded” so that multiple instances of the parent element can be reported. XML Excerpt 1 shows an example of reporting multiple instances of a parent element.

**Figure 5**  
**“Unbounded” Symbol in Schema Diagram**

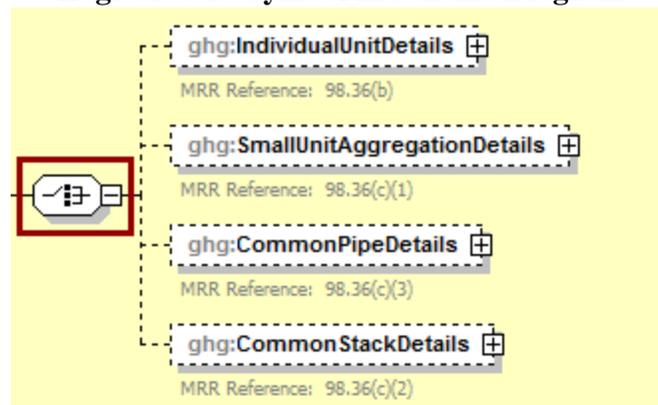


**XML Excerpt 1**  
**Example for “Unbounded” Parent Element**

```
<ghg:GHGasInfoDetails>
  <ghg:GHGasName>Carbon Dioxide </ghg:GHGasName>
  <ghg:GHGasQuantity massUOM="Metric Tons">
    <ghg:CalculatedValue>384781.2</ghg:CalculatedValue>
  </ghg:GHGasQuantity></ghg:GHGasInfoDetails>
<ghg:GHGasInfoDetails>
<ghg:GHGasInfoDetails>
  <ghg:GHGasName>Methane</ghg:GHGasName>
  <ghg:GHGasQuantity massUOM="Metric Tons">
    <ghg:CalculatedValue>4004.12</ghg:CalculatedValue>
  </ghg:GHGasQuantity></ghg:GHGasInfoDetails>
</ghg:GHGasInfoDetails>
```

The XML symbol for a logical “Or” shown in Figure 6 means that **only one** of the data elements following the symbol can be reported for the current instance of the parent element.

**Figure 6**  
**Logical “Or” Symbol in Schema Diagram**



## II. Summary of Changes

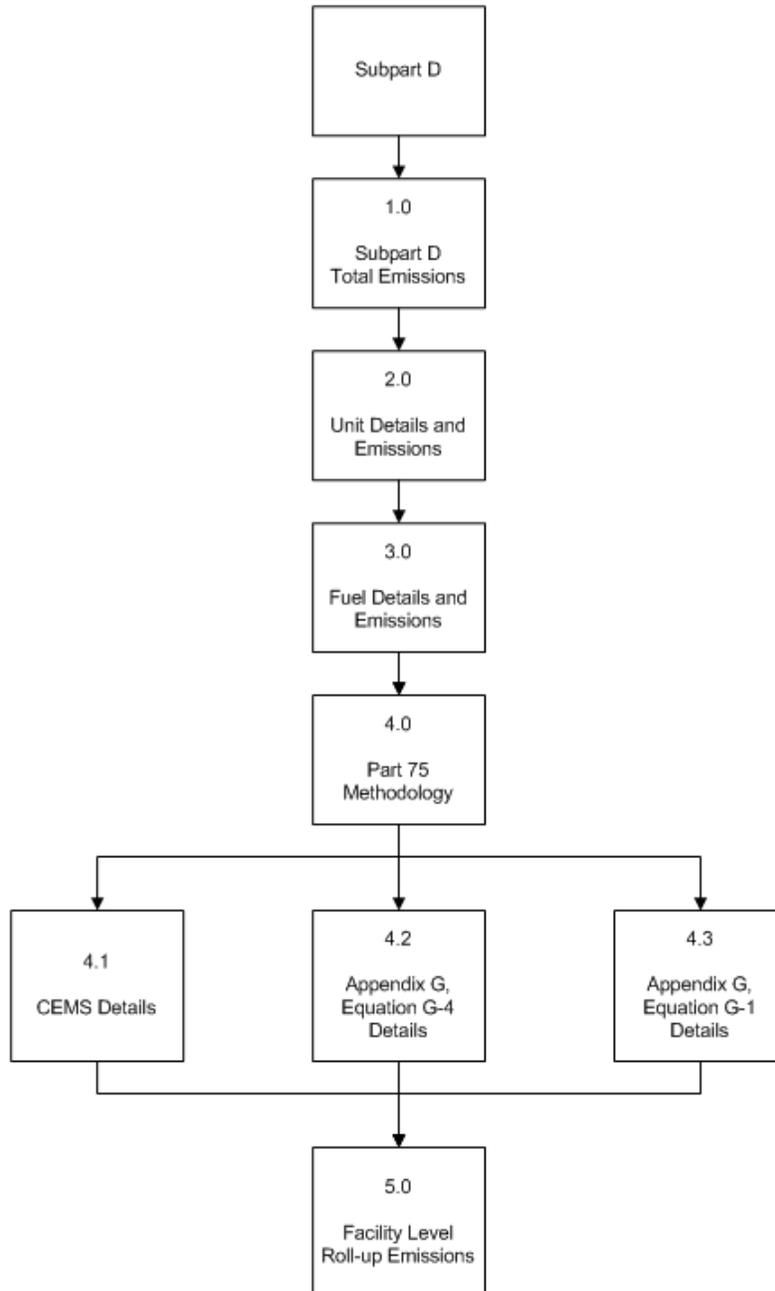
Substantive changes to the Subpart D XML schema and reporting guidelines for Reporting Year 2017 include:

- New data elements in the GHGasInfoDetails node (GHGasCASRegistryNumber, GHGasLinearChemicalFormula, OtherGHGasCASRegistryNumber, and OtherGHGaslinearChemicalFormula) now appear in the schema but are only applicable to gases other than Carbon Dioxide, Methane, Nitrous Oxide, and Biogenic Carbon Dioxide so they **should NOT be used in the reporting of Subpart D** (see Section 1, Subpart D Total Emissions).
- The facility plant code has been modified to accept multiple, comma delimited, six digit plant codes.

### III. Subpart D Overview

This section provides a step-by-step description of how to report emissions data from electricity generation sources as required by Subpart D of the GHGRP using the XML schema.

**Figure 7**  
**Subpart D Reporting Diagram**



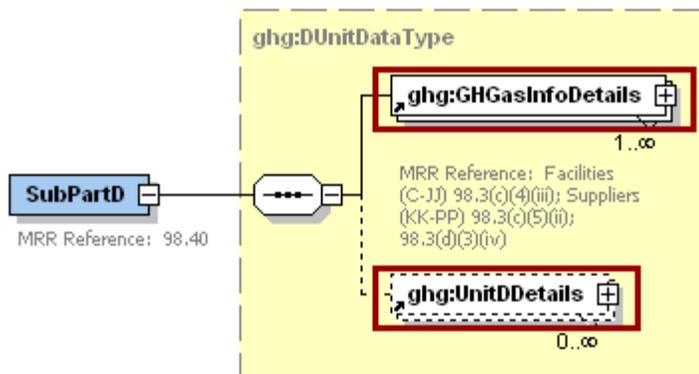
The electricity generation source category comprises electricity generating units that are subject to the requirements of the Acid Rain Program and any other electricity generating units that are required to monitor and report to EPA CO<sub>2</sub> mass emissions year-round according to 40 CFR part 75 (e.g. units subject to RGGI). This source category does not include portable equipment, emergency equipment or emergency generators, as defined in §98.6.

The XML schema includes the following areas for reporting for Subpart D, as displayed in the reporting diagram:

- 1.0 Subpart D Total Emissions: includes the total emissions for carbon dioxide and CH<sub>4</sub> and N<sub>2</sub>O combustion emissions from process units.
- 2.0 Unit Details and Emissions: includes information on unit identification, methodology used and start and end dates, whether the unit is subject to the Acid Rain Program and CO<sub>2</sub> emissions.
- 3.0 Fuel Details and Emissions: includes information on fuel type and CH<sub>4</sub> and N<sub>2</sub>O emissions.
- 4.0 Part 75 Methodology: includes additional information to report based on which methodology was used for the unit.
  - 4.1 CEMS Details
  - 4.2 Appendix G, Equation G-4 Details
  - 4.3 Appendix G, Equation G-1 Details
- 5.0 Facility Level Roll-up Emissions: includes information on how to report total emissions for CO<sub>2e</sub> (excluding biogenic CO<sub>2</sub>) and biogenic CO<sub>2</sub> from Subpart D at the facility level.

If your facility is subject to reporting under Subpart D (Electricity Generation), EPA recommends that you also consider the following source categories in your facility applicability determination: Subpart C (General Stationary Fuel Combustion) and Subpart PP (Suppliers of Carbon Dioxide). These source categories are only provided as suggestions - additional Subparts may be relevant for a given facility/supplier and not all listed Subparts are relevant for all facilities/suppliers.

**Figure 8**  
**Subpart D Schema Diagram**

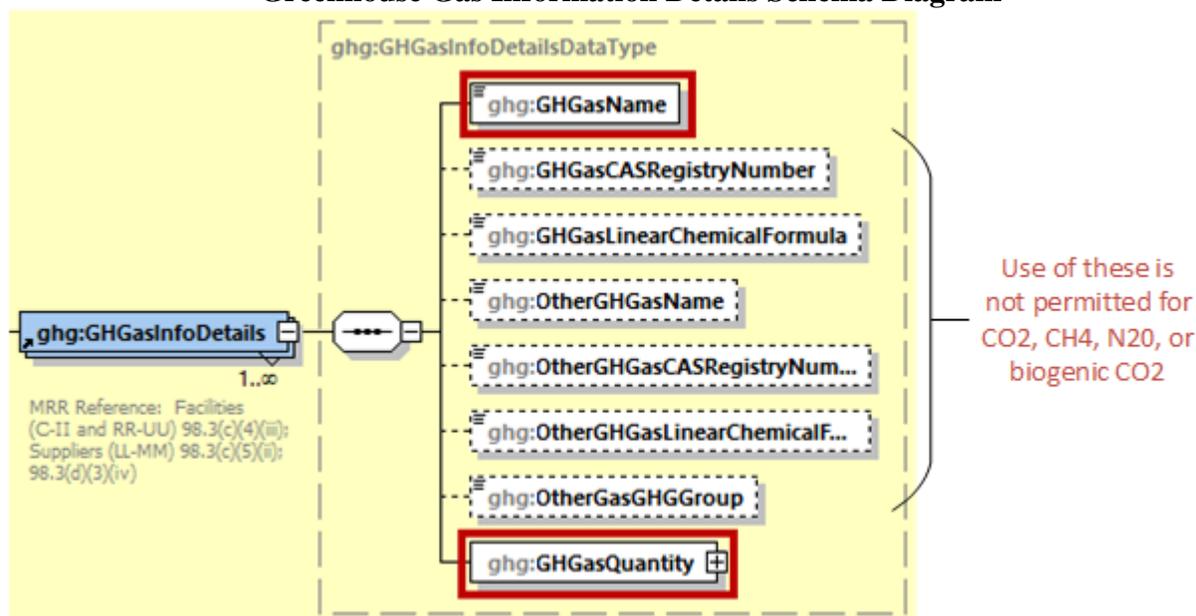


**Note:** Data elements boxed in red are required.

## 1.0 Subpart D Total Emissions

Greenhouse gas information details comprise a collection of data elements to report the total annual emissions of each greenhouse gas (GHG) listed in Table A-1 of 40 CFR 98 Mandatory Reporting of Greenhouse Gases reported under Subpart D, expressed in metric tons.

**Figure 9**  
**Greenhouse Gas Information Details Schema Diagram**



For Subpart D, report the gas name and emissions for biogenic carbon dioxide (CO<sub>2</sub>), CO<sub>2</sub> (excluding biogenic CO<sub>2</sub>), methane (CH<sub>4</sub>) and nitrous oxide (N<sub>2</sub>O); do not report the CAS Registry Number, Linear Chemical Formula, or the other gas data elements for CO<sub>2</sub>, biogenic CO<sub>2</sub>, CH<sub>4</sub>, or N<sub>2</sub>O. For greenhouse gas quantity, report the calculated value and mass unit of measure (Metric Tons) only according to the following guidelines:

- 1) Total CO<sub>2</sub> emissions (excluding biogenic CO<sub>2</sub>): Add the annual CO<sub>2</sub> emissions in metric tons minus the total biogenic CO<sub>2</sub> mass emissions in metric tons for each unit.
- 2) Total biogenic CO<sub>2</sub> emissions: Add the total biogenic CO<sub>2</sub> mass emissions in metric tons for each unit.
- 3) Total CH<sub>4</sub> emissions: Divide the CO<sub>2</sub> equivalent value for annual CH<sub>4</sub> emissions in metric tons by the Global Warming Potential for CH<sub>4</sub> (25 for RY 2013 onward or 21 for RY 2010 through RY 2012) for each fuel used for each unit, and add the result.
- 4) Total N<sub>2</sub>O emissions: Divide the CO<sub>2</sub> equivalent value for annual N<sub>2</sub>O emissions in metric tons by the Global Warming Potential for N<sub>2</sub>O (298 for RY 2013 onward or 310 for RY 2010 through RY 2012) for each fuel used for each unit, and add the result.

**Note:** You must follow the rounding rules found in [Table 1](#).

**Table 5  
Greenhouse Gas Information Details Data Element Definitions**

Data Element Name	Description
<b>GHGasInfoDetails</b>	<b>Parent Element:</b> A collection of data elements containing the total annual emissions of each greenhouse gas (GHG) listed in Table A-1 of 40 CFR 98 Mandatory Reporting of Greenhouse Gases reported under this Subpart, expressed in metric tons.
GHGasName	Specify the name of the GHG. See list of allowable values:  Carbon Dioxide Biogenic Carbon dioxide Methane Nitrous Oxide
GHGasQuantity	A collection of data elements that quantify the annual emissions from this source category. Report the value in the child data element <b>CalculatedValue</b> . Set the units of measure to “Metric Tons” in the attribute <b>massUOM</b> .

**XML Excerpt 2  
Example for Greenhouse Gas Information Details**

```

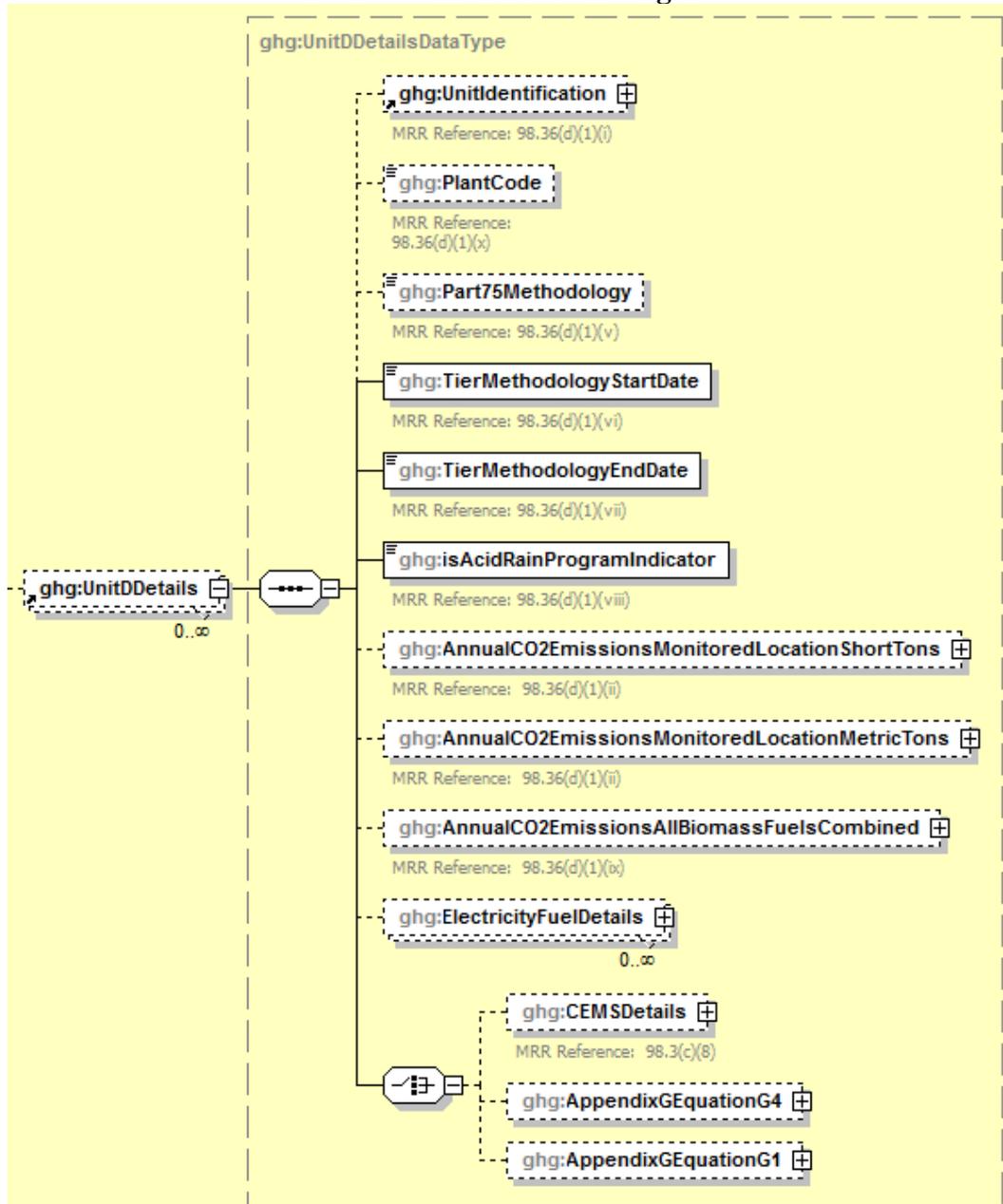
<ghg:SubPartD>
  <ghg:GHGasInfoDetails>
    <ghg:GHGasName>Biogenic Carbon dioxide</ghg:GHGasName>
    <ghg:GHGasQuantity massUOM="Metric Tons">
      <ghg:CalculatedValue>1000.2</ghg:CalculatedValue>
    </ghg:GHGasQuantity>
  </ghg:GHGasInfoDetails>
  <ghg:GHGasInfoDetails>
    <ghg:GHGasName>Methane</ghg:GHGasName>
    <ghg:GHGasQuantity massUOM="Metric Tons">
      <ghg:CalculatedValue>47.62</ghg:CalculatedValue>
    </ghg:GHGasQuantity>
  </ghg:GHGasInfoDetails>
  <ghg:GHGasInfoDetails>
    <ghg:GHGasName>Nitrous Oxide</ghg:GHGasName>
    <ghg:GHGasQuantity massUOM="Metric Tons">
      <ghg:CalculatedValue>0.323</ghg:CalculatedValue>
    </ghg:GHGasQuantity>
  </ghg:GHGasInfoDetails>
  <ghg:GHGasInfoDetails>
    <ghg:GHGasName>Carbon Dioxide</ghg:GHGasName>
    <ghg:GHGasQuantity massUOM="Metric Tons">
      <ghg:CalculatedValue>9000.8</ghg:CalculatedValue>
    </ghg:GHGasQuantity>
  </ghg:GHGasInfoDetails>

```

**Note:** The code excerpt above is presented here to demonstrate the concept of reporting greenhouse gas emissions data.

## 2.0 Unit Details and Emissions

**Figure 10**  
**Units D Details Schema Diagram**



For each unit, stack or pipe at your facility, Subpart D requires the following information:

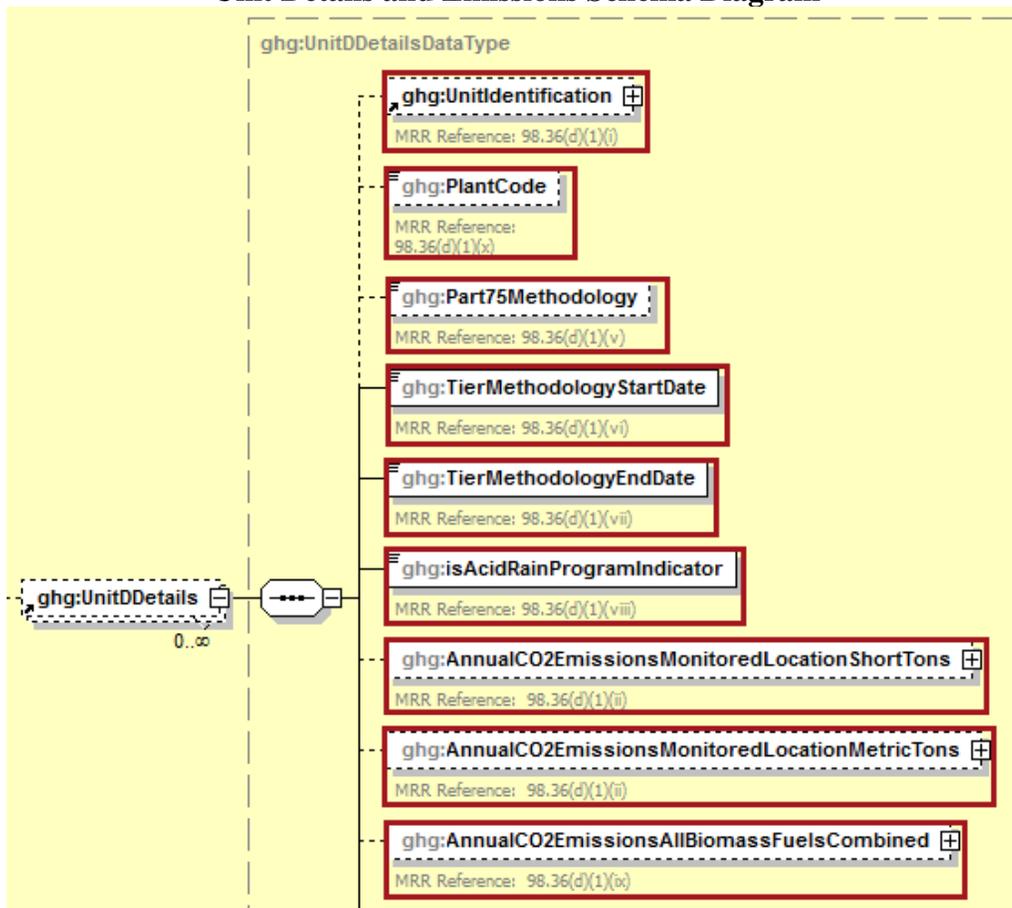
- A unique name or identifier (e.g., a unit ID number) for the monitoring location (unit, stack or pipe). The ID for this monitoring location should match the ID reported under §75.64 [98.36(d)(1)(i)].
- An optional description or label.

- The plant code(s) associated with the facility as defined under 98.6 [98.36(d)(1)(x)]
- The Part 75 methodology used to determine the CO<sub>2</sub> mass emissions [98.36(d)(1)(v)]:
  - CEMS
  - Appendix G, Equation G-1
  - Appendix G, Equation G-4
  - Low Mass Emissions (LME) (§75.19(c)(4)(iii))
- The methodology start date and end date [98.36(d)(1)(vi)-(vii)].
- An indication of participation in the Acid Rain Program [98.36(d)(1)(viii)].

For each unit, stack or pipe Subpart D requires the facility to provide the following aggregated emissions data:

- The total annual CO<sub>2</sub> emissions at the monitored location in short tons (exactly as reported under Part 75) [98.36(d)(1)(ii)].
- The total annual CO<sub>2</sub> emissions at the monitored location in metric tons (divide the CO<sub>2</sub> emissions in short tons by 1.1023 to obtain the CO<sub>2</sub> emissions value in metric tons) [98.36(d)(1)(ii)].
- The total annual biogenic CO<sub>2</sub> emissions. This includes CO<sub>2</sub> emissions from the combustion of biomass fuels and the biogenic fraction of CO<sub>2</sub> emissions from fuels with a mixed biogenic and fossil component (i.e. MSW or tires) [98.36(d)(1)(ix)].

**Figure 11  
Unit Details and Emissions Schema Diagram**



**Note:** Data elements boxed in red are required.

**Table 6**  
**Unit Details and Emissions Data Element Definitions**

Data Element Name	Description
<b>UnitDDetails</b>	<b>Parent Element:</b> A collection of data elements containing details regarding each unit, stack or pipe reporting under Subpart D.
UnitIdentification	A collection of data elements containing the identity of each unit, stack or pipe reported under Subpart D. Report a unique unit name (ID) in the child data element <b>UnitName</b> , an optional brief description in the child data element <b>UnitDescription</b> and the type of unit in the child data element <b>UnitType</b> : “Electricity Generator”. Use the exact same unit, common stack, common pipe or multiple stack identification numbers that represent the monitored locations (e.g., 1, 2, CS001, MS1A) that are reported under §75.64.
PlantCode	The plant code associated with the facility as defined under 98.6. [98.36(d)(1)(x)] Multiple comma delimited plant codes may be included.
Part75Methodology	The Part 75 methodology used to determine the CO <sub>2</sub> mass emissions. See list of allowable values:  CEMS Appendix G, Equation G-1 Appendix G, Equation G-4 LME (§75.19(c)(4)(iii))
TierMethodologyStartDate	The methodology start date (YYYY-MM-DD).
TierMethodologyEndDate	The methodology end date (YYYY-MM-DD).
isAcidRainProgramIndicator	An indication (Y/N) of whether the unit is subject to the Acid Rain Program.
AnnualCO2EmissionsMonitoredLocationShortTons	The total annual CO <sub>2</sub> emissions at the monitored location in short tons. Report the value in the child data element <b>CalculatedValue</b> . Set the units of measure to “Short Tons” in the attribute <b>massUOM</b> .
AnnualCO2EmissionsMonitoredLocationMetricTons	The total annual CO <sub>2</sub> emissions at the monitored location in metric tons. Report the value in the child data element <b>CalculatedValue</b> . Set the units of measure to “Metric Tons” in the attribute <b>massUOM</b> .

Data Element Name	Description
AnnualCO2EmissionsAllBiomassFuelsCombined	The total annual biogenic CO <sub>2</sub> mass emissions. Report the value in the child data element <b>CalculatedValue</b> . Set the units of measure to “Metric Tons” in the attribute <b>massUOM</b> .

### XML Excerpt 3 Example for Unit Details and Emissions

```

<ghg:UnitDDetails>
  <ghg:UnitIdentification>
    <ghg:UnitName>003-AG-Eq G-4</ghg:UnitName>
    <ghg:UnitDescription>Appendix G, Eq. G-4 unit</ghg:UnitDescription>
    <ghg:UnitType>Electricity Generator</ghg:UnitType>
  </ghg:UnitIdentification>
  <ghg:PlantCode>885555, 885556</ghg:PlantCode>
  <ghg:Part75Methodology>Appendix G, Equation G-4</ghg:Part75Methodology>
  <ghg:TierMethodologyStartDate>2012-01-01</ghg:TierMethodologyStartDate>
  <ghg:TierMethodologyEndDate>2012-12-31</ghg:TierMethodologyEndDate>
  <ghg:isAcidRainProgramIndicator>Y</ghg:isAcidRainProgramIndicator>
  <ghg:AnnualCO2EmissionsMonitoredLocationShortTons massUOM="Short Tons">
    <ghg:CalculatedValue>3307.6</ghg:CalculatedValue>
  </ghg:AnnualCO2EmissionsMonitoredLocationShortTons>
  <ghg:AnnualCO2EmissionsMonitoredLocationMetricTons massUOM="Metric Tons">
    <ghg:CalculatedValue>3000.3</ghg:CalculatedValue>
  </ghg:AnnualCO2EmissionsMonitoredLocationMetricTons>
  <ghg:AnnualCO2EmissionsAllBiomassFuelsCombined massUOM="Metric Tons">
    <ghg:CalculatedValue>300.2</ghg:CalculatedValue>
  </ghg:AnnualCO2EmissionsAllBiomassFuelsCombined>
</ghg:UnitDDetails>

```

**Note:** The code excerpt above is presented here to demonstrate the concept of reporting greenhouse gas emissions data.

### 3.0 Fuel Details and Emissions

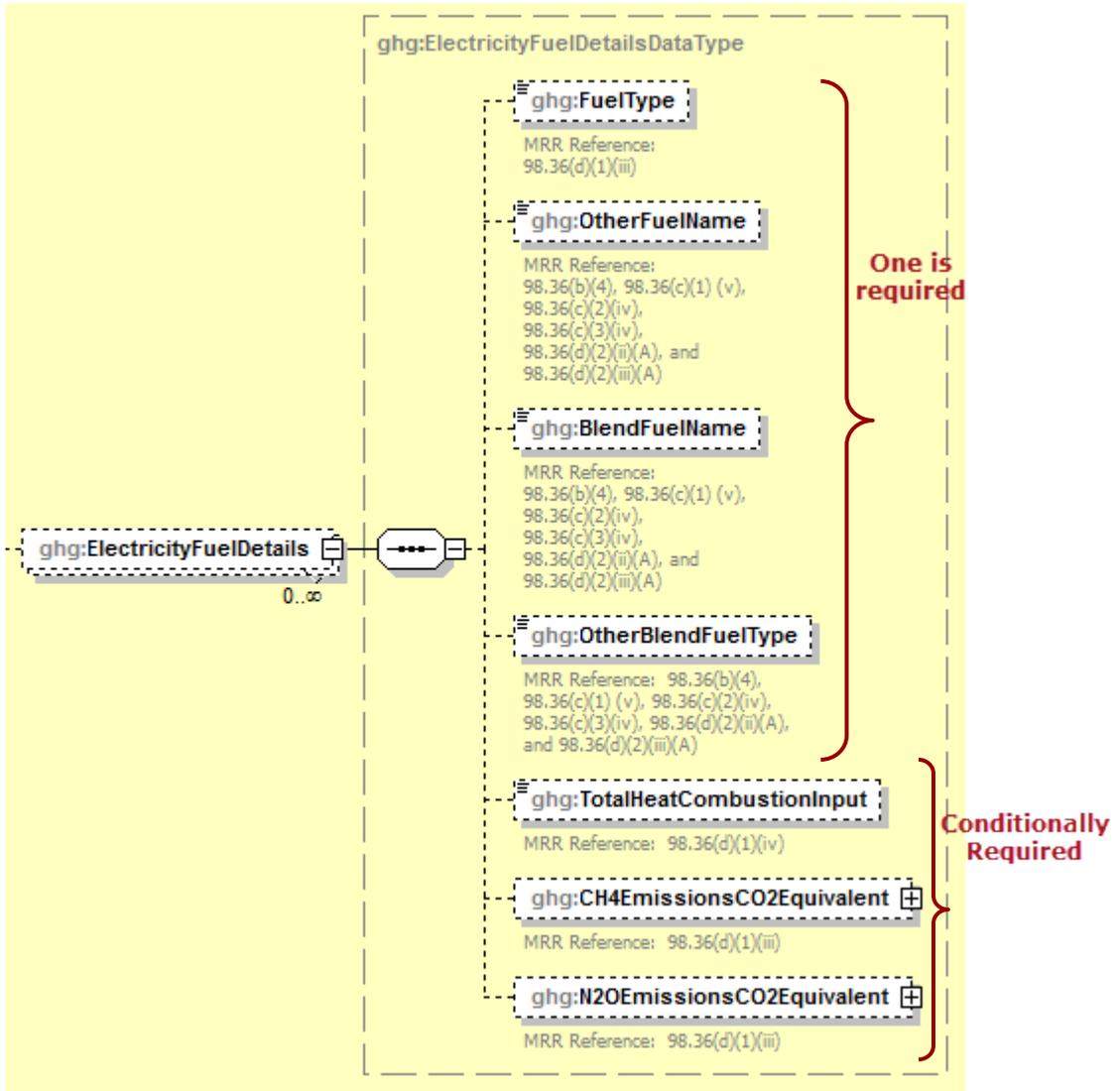
For each unit, stack or pipe, Subpart D requires the facility to name each type of fuel combusted in the configuration during the reporting year.

For each fuel type listed in Table C-2 (or other fuel/fuel blend reported in lieu of or in addition to the fuel types listed in Table C-2) that is combusted in each unit, stack or pipe, Subpart D requires the facility to provide the data elements below.

- **Conditionally Required:** The total annual heat input from each fuel listed in Table C-2. **Note:** this reporting element is only required for fuels listed in Table C-2.
- **Conditionally Required:** The fuel type associated with the fuel blend. **Note:** this reporting element is only required if a fuel blend is reported in lieu of one of the fuels listed in Table C-2.
- **Conditionally Required:** The total annual CH<sub>4</sub> combustion emissions calculated using Equation C-10 expressed as CO<sub>2</sub> equivalent (CO<sub>2</sub>e). **Note:** this reporting element is only required for fuels listed in Table C-2.
- **Conditionally Required:** The total annual N<sub>2</sub>O combustion emissions calculated using Equation C-10 expressed as CO<sub>2</sub> equivalent (CO<sub>2</sub>e). **Note:** this reporting element is only required for fuels listed in Table C-2.

**Note:** Units that use CEMS and elect to use the provision under 98.33(c)(4)(ii)(B) need only report the Table C-2 fuel to which the total annual heat input was attributed.

**Figure 12**  
**Fuel Details and Emissions Schema Diagram**



**Note:** Please see page 4 of this document for more information on conditionally required elements.

**Table 7**  
**Fuel Details and Emissions Data Element Definitions**

Data Element Name	Description
<b>ElectricityFuelDetails</b>	<b>Parent Element:</b> A collection of data elements containing information about each type of fuel combusted in the configuration during the reporting year
FuelType	<p><b>Conditionally Required:</b> If the fuel type is on the list of allowable values, then specify the type of fuel combusted in the unit during the report year. See the list of allowable fuel types below. If reporting a fuel not on the list or a blended fuel, then specify its name using one of the following data elements, "OtherFuelName" or "BlendFuelName", as appropriate and do not report this data element. Note that the fuel type options for Coal Coke, Wood and Wood Residuals (dry basis), Landfill Gas, Other Biomass Gases, and Biodiesel (100%) are applicable only for RY 2013 onward. The options for Biodiesel, Coke, Wood and Wood Residuals, and Biogas (Captured Methane) are now only applicable for RY 2010 through 2012.</p> <ul style="list-style-type: none"> <li>Anthracite</li> <li>Bituminous</li> <li>Subbituminous</li> <li>Lignite</li> <li>Coke</li> <li>Coal Coke</li> <li>Mixed (Commercial sector)</li> <li>Mixed (Industrial coking)</li> <li>Mixed (Industrial sector)</li> <li>Mixed (Electric Power sector)</li> <li>Mixed (Electric Power sector)</li> <li>Plastics</li> <li>Petroleum Coke</li> <li>Municipal Solid Waste</li> <li>Tires</li> <li>Wood and Wood Residuals</li> <li>Wood and Wood Residuals (dry basis)</li> <li>Agricultural Byproducts</li> <li>Peat</li> <li>Distillate Fuel Oil No. 1</li> <li>Distillate Fuel Oil No. 2</li> <li>Distillate Fuel Oil No. 4</li> <li>Residual Fuel Oil No. 5</li> <li>Residual Fuel Oil No. 6</li> <li>Used Oil</li> <li>Kerosene</li> <li>Liquefied petroleum gases (LPG)</li> <li>Propylene</li> <li>Ethane</li> <li>Ethanol (100%)</li> <li>Ethylene</li> <li>Isobutane</li> <li>Isobutylene</li> <li>Butane</li> <li>Butylene</li> <li>Naphtha (&lt;401 deg F)</li> <li>Natural Gasoline</li> <li>Other Oil (&gt;401 deg F)</li> <li>Pentanes Plus</li> <li>Petrochemical Feedstocks</li> <li>Petroleum Coke</li> </ul>

Data Element Name	Description
	Special Naphtha Unfinished Oils Heavy Gas Oils Lubricants Motor Gasoline Aviation Gasoline Kerosene-Type Jet Fuel Asphalt and Road Oil Crude Oil Propane Ethanol Biodiesel Biodiesel (100%) Rendered Animal Fat Vegetable Oil Natural Gas (Weighted U.S. Average) Blast Furnace Gas Coke Oven Gas Propane Gas Fuel Gas Biogas (Captured methane) Landfill Gas Solid Byproducts Other Biomass Gases
OtherFuelName	<b>Conditionally Required:</b> Name of the specific fuel if not found in the list of allowable values above. Otherwise, do not report this data element.
BlendFuelName	<b>Conditionally Required:</b> Name of the specific fuel blend if not found in the list of allowable values and if component fuels cannot be reported individually. Otherwise, do not report this data element.
OtherBlendFuelType	<b>Conditionally Required:</b> Name of the specific type of fuel blend if reported in BlendFuelName. Otherwise, do not report this data element. <ul style="list-style-type: none"> <li>○ Other (gas)</li> <li>○ Other (liquid)</li> <li>○ Other (solid)</li> <li>○ Blend (gas)</li> <li>○ Blend (liquid)</li> <li>○ Blend (solid)</li> </ul>
TotalHeatCombustionInput	<b>Conditionally Required:</b> The total heat input from each fuel listed in Table C-2 of Subpart C combusted during the year in mmBtu. This reporting element is only required for fuels listed in Table C-2. Units that use CEMS and elect to use the provision under 98.33(c)(4)(ii)(B) need only report this element only for the Table C-2 fuel to which the total heat input was attributed.
CH4EmissionsCO2Equivalent	<b>Conditionally Required:</b> Annual CH <sub>4</sub> combustion emissions calculated using Equation C-10 at each monitored location for the specified fuel, in metric tons CO <sub>2</sub> equivalent. This reporting element is only required for fuels listed in Table C-2. Report the value in the child data element <b>CalculatedValue</b> . Set the units of measure to “Metric Tons” in the attribute <b>massUOM</b> .

Data Element Name	Description
N2OEmissionsCO2Equivalent	<p><b>Conditionally Required:</b> Annual N<sub>2</sub>O combustion emissions calculated using Equation C-10 at each monitored location for the specified fuel, in metric tons CO<sub>2</sub> equivalent. This reporting element is only required for fuels listed in Table C-2. Report the value in the child data element <b>CalculatedValue</b>. Set the units of measure to “Metric Tons” in the attribute <b>massUOM</b>.</p>

#### XML Excerpt 4 Example for Fuel Details and Emissions

```

<ghg:ElectricityFuelDetails>
  <ghg:FuelType>Anthracite</ghg:FuelType>
  <ghg:TotalHeatCombustionInput>10000000</ghg:TotalHeatCombustionInput>
  <ghg:CH4EmissionsCO2Equivalent massUOM="Metric Tons">
    <ghg:CalculatedValue>2310.0</ghg:CalculatedValue>
  </ghg:CH4EmissionsCO2Equivalent>
  <ghg:N2OEmissionsCO2Equivalent massUOM="Metric Tons">
    <ghg:CalculatedValue>4960.0</ghg:CalculatedValue>
  </ghg:N2OEmissionsCO2Equivalent>
</ghg:ElectricityFuelDetails>

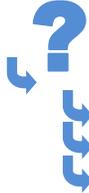
```

**Note:** The code excerpt above is presented here to demonstrate the concept of reporting greenhouse gas emissions data.

## 4.0 Part 75 Methodology

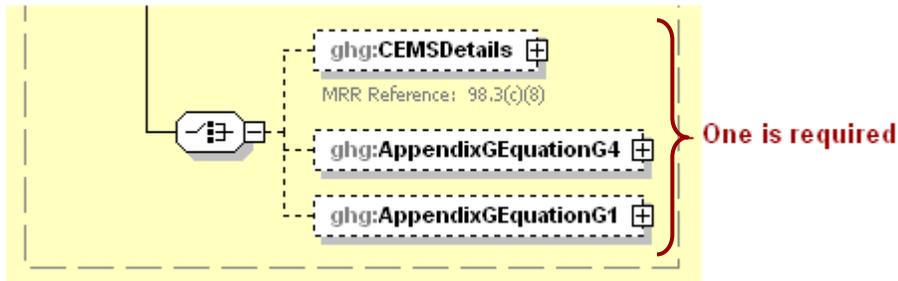
Details about the Part 75 methodology used to determine the CO<sub>2</sub> mass emissions for the unit must be reported based on the methodology indicated for the data element “Part75Methodology”.

*Which Part 75 methodology was used to determine the CO<sub>2</sub> mass emissions for the unit?*



- If CEMS method was used for the unit, see [Section 4.1](#) for reporting instructions.
- If Appendix G, Equation G-4 was used for the unit, see [Section 4.2](#) for reporting instructions.
- If Appendix G, Equation G-1 was used for the unit, see [Section 4.3](#) for reporting instructions.
- If LME (75.19(c)(4)(iii)) was used for the unit, there are no additional details to report. See [Section 5.0](#) for instructions on how to report facility level roll-up emissions.

**Figure 13**  
**Part 75 Methodology Schema Diagram**



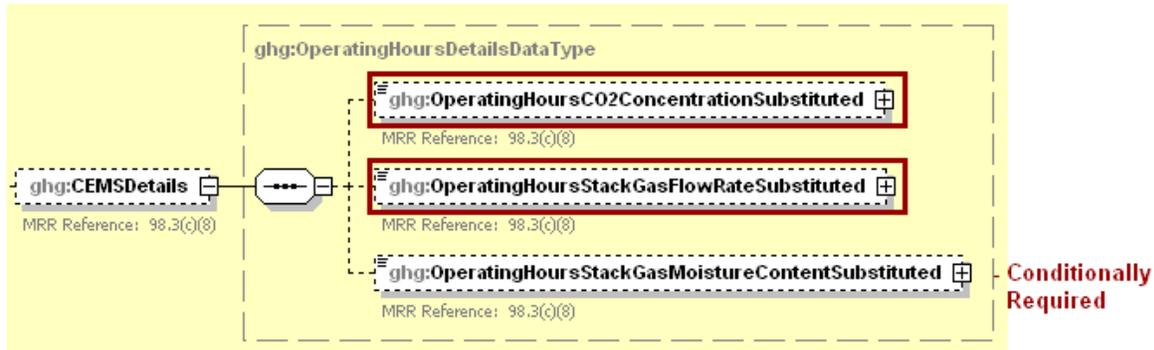
**Note:** Data elements boxed in red are required. Please see page 4 of this document for more information on conditionally required elements.

### 4.1 CEMS Details

For each unit for which the facility selects "CEMS" as the Part 75 methodology used to determine CO<sub>2</sub> mass emissions, Subpart D requires the facility to provide the following additional information [98.3(c)(8)]:

- The total number of operating hours during the year that CO<sub>2</sub> concentration was missing.
- The total number of operating hours during the year that stack gas flow rate was missing.
- **Conditionally Required:** The total number of operating hours during the year that moisture content was missing (only if a continuous moisture monitor was in use).

**Figure 14**  
**CEMS Details Schema Diagram**



**Note:** Data elements boxed in red are required. Please see page 4 of this document for more information on conditionally required elements.

**Table 8**  
**CEMS Details Data Element Definitions**

Data Element Name	Description
CEMSDetails	<b>Parent Element (Conditionally Required):</b> Report only if "CEMS" was indicated as the Part 75 methodology used to determine CO <sub>2</sub> mass emissions for the unit specified. Otherwise do not report these data elements.
OperatingHoursCO2ConcentrationSubstituted	The total operating hours in which a substitute data value was used in the emissions calculations for the CO <sub>2</sub> concentration parameter.
OperatingHoursStackGasFlowRateSubstituted	The total operating hours in which a substitute data value was used in the emissions calculations for the stack gas flow rate parameter.
OperatingHoursStackGasMoistureContentSubstituted	<b>Conditionally Required:</b> If moisture correction is required and a continuous moisture monitor is used, then report the total operating hours in which a substitute data value was used in the emissions calculations for the stack gas moisture content parameter. Otherwise do not report this data element.

### XML Excerpt 5 Example for CEMS Details

```
<ghg:CEMSDetails>  
  <ghg:OperatingHoursCO2ConcentrationSubstituted>10</ghg:OperatingHoursCO2ConcentrationSubstituted>  
  <ghg:OperatingHoursStackGasFlowRateSubstituted>20</ghg:OperatingHoursStackGasFlowRateSubstituted>  
  <ghg:OperatingHoursStackGasMoistureContentSubstituted>30</ghg:OperatingHoursStackGasMoistureContentSubstituted>  
</ghg:CEMSDetails>
```

**Note:** The code excerpt above is presented here to demonstrate the concept of reporting greenhouse gas emissions data.



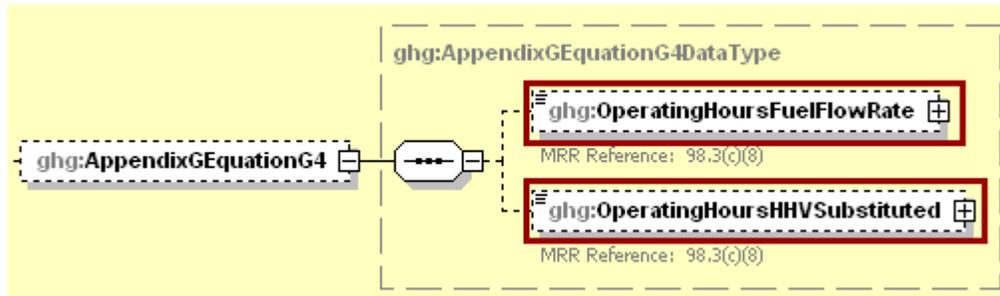
See [Section 5.0](#) for instructions on how to report facility level roll-up emissions.

#### 4.2 Appendix G, Equation G-4 Details

For each unit for which the facility selects "Appendix G, Equation G-4" as the Part 75 methodology used to determine CO<sub>2</sub> mass emissions, Subpart D requires the facility to provide the following additional information [98.3(c)(8)]:

- The total number of operating hours during the year that fuel flow rate was missing.
- The total number of operating hours during the year that high heating value was missing.

**Figure 15**  
**Appendix G, Equation G-4 Details Schema Diagram**



**Note:** Data elements boxed in red are required.

**Table 9**  
**Appendix G, Equation G-4 Details Data Element Definitions**

Data Element Name	Description
<b>AppendixGEquationG4</b>	<b>Parent Element (Conditionally Required):</b> Report only if "Appendix G, Equation G-4" was indicated as the Part 75 methodology used to determine CO <sub>2</sub> mass emissions. Otherwise do not report these data elements.
OperatingHoursFuelFlowRate	Total number of operating hours during the year that fuel flow rate was missing
OperatingHoursHHVSubstituted	Total number of operating hours during the year that high heating value was missing.

**XML Excerpt 6**  
**Example for Appendix G, Equation G-4 Details**

```
<ghg:AppendixGEquationG4>
  <ghg:OperatingHoursFuelFlowRate>1</ghg:OperatingHoursFuelFlowRate>
  <ghg:OperatingHoursHHVSubstituted>2</ghg:OperatingHoursHHVSubstituted>
</ghg:AppendixGEquationG4>
```

**Note:** The code excerpt above is presented here to demonstrate the concept of reporting greenhouse gas emissions data.

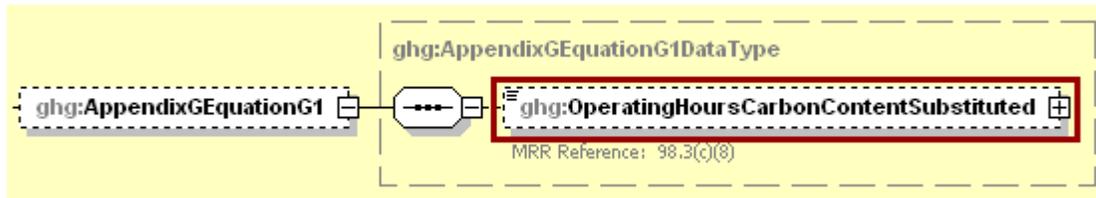
➔ See [Section 5.0](#) for instructions on how to report facility level roll-up emissions.

### 4.3 Appendix G, Equation G-1 Details

For each unit for which the facility selects "Appendix G, Equation G-1" as the Part 75 methodology used to determine CO<sub>2</sub> mass emissions, Subpart D requires the facility to provide the following additional information [98.3(c)(8)]:

- The total number of operating hours during the year that fuel carbon content was missing.

**Figure 16**  
**Appendix G, Equation G-1 Details Schema Diagram**



**Note:** Data elements boxed in red are required.

**Table 10**  
**Appendix G, Equation G-1 Details Data Element Definitions**

Data Element Name	Description
AppendixGEquationG1	<b>Parent Element (Conditionally Required):</b> Report only if "Appendix G, Equation G-1" was indicated as the Part 75 methodology used to determine CO <sub>2</sub> mass emissions. Otherwise do not report these data elements.
OperatingHoursCarbonContentSubstituted	The total number of operating hours in the reporting year for which missing data substitution was used for carbon content values.

**XML Excerpt 7**  
**Example for Appendix G, Equation G-1 Details**

```
<ghg:AppendixGEquationG1 >
  <ghg:OperatingHoursCarbonContentSubstituted >1 </ghg:OperatingHoursCarbonContentSubstituted >
</ghg:AppendixGEquationG1 >
```

**Note:** The code excerpt above is presented here to demonstrate the concept of reporting greenhouse gas emissions data.

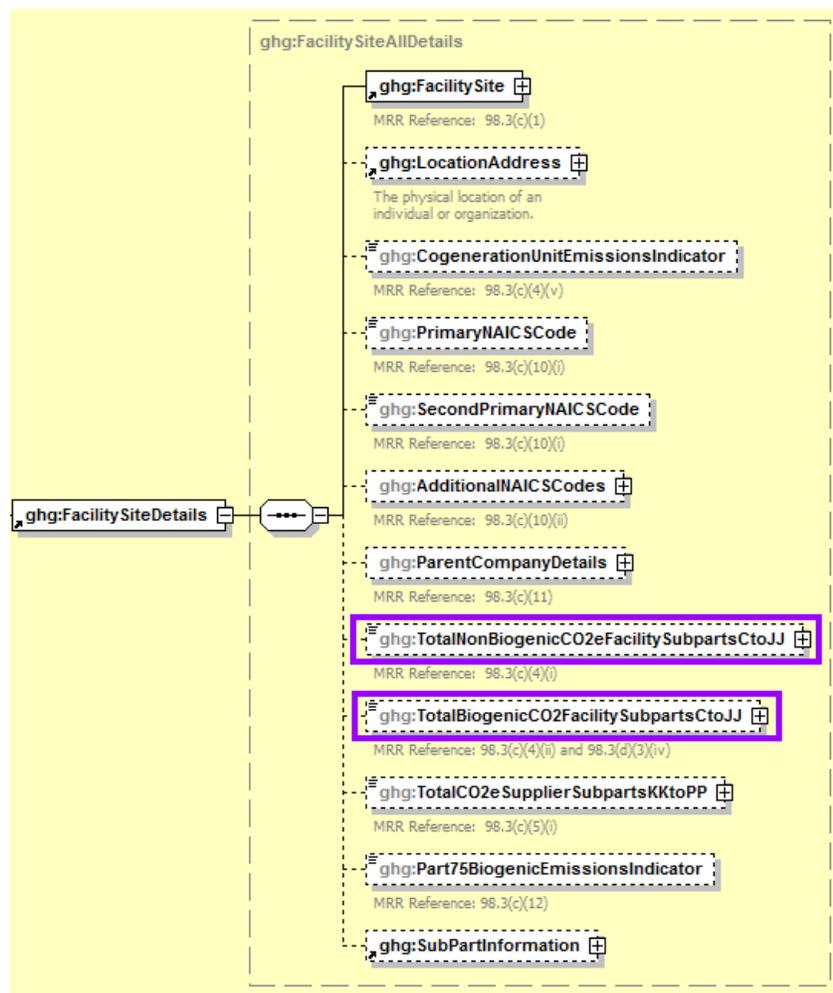
➡ See [Section 5.0](#) for instructions on how to report facility level roll-up emissions.

## 5.0 Facility-Level Roll-up Emissions

This section provides a description of how to roll up Subpart D emissions totals into the facility's total CO<sub>2</sub>e emissions, reported under Subpart A.

- Each facility must report the following facility-level emission data:
  - Total CO<sub>2</sub> equivalent (CO<sub>2</sub>e) emissions (excluding biogenic CO<sub>2</sub>) aggregated across all direct emitter source categories (Subparts C-II and Subparts RR-UU) associated with the facility.
  - Total biogenic CO<sub>2</sub> emissions aggregated across all direct emitter source categories (Subparts C-II and Subparts RR-UU) associated with the facility.
- Each supplier must report the following supplier data:
  - Total CO<sub>2</sub>e associated with products supplied aggregated across all supplier source categories (Subparts LL-QQ) associated with the facility.

**Figure 17**  
**Facility-Level Roll-up Emissions Schema Diagram**



**Note:** Subpart D emissions totals roll up into the data element boxed in purple (Subpart A).

- 1) Add the total CO<sub>2</sub>e value for Subpart D in metric tons to the total CO<sub>2</sub>e emissions (excluding biogenic CO<sub>2</sub>) aggregated across all source category Subparts associated with the facility according to the following guidelines:
  - Add the annual CO<sub>2</sub> emissions in metric tons minus the total biogenic CO<sub>2</sub> mass emissions in metric tons for each unit.
  - Add the CO<sub>2</sub> equivalent value for annual CH<sub>4</sub> emissions in metric tons for each fuel used in each unit.
  - Add the CO<sub>2</sub> equivalent value for annual N<sub>2</sub>O emissions in metric tons for each fuel used in each unit.
- 2) Add the total biogenic CO<sub>2</sub> mass emissions from each unit in metric tons to the total biogenic CO<sub>2</sub> aggregated across all source category Subparts associated with the facility.

**Note:** You must follow the rounding rules found in [Table 1](#).

**Table 11**  
**Facility Level Roll-up Emissions Data Element Definitions**

Data Element Name	Description
TotalNonBiogenicCO2eFacilitySubpartsCtoJJ	Add the total CO <sub>2</sub> e value for Subpart D in metric tons to the total CO <sub>2</sub> e emissions (excluding biogenic CO <sub>2</sub> ) aggregated across all source category Subparts associated with the facility according to the guidelines above. Set the units of measure to “Metric Tons” in the attribute <b>massUOM</b> .
TotalBiogenicCO2FacilitySubpartsCtoJJ	Add the total annual biogenic CO <sub>2</sub> value for Subpart D in metric tons to the total biogenic CO <sub>2</sub> emissions aggregated across all source category Subparts associated with the facility according to the guideline above. Set the units of measure to “Metric Tons” in the attribute <b>massUOM</b> .

**XML Excerpt 8**  
**Example for Facility Level Roll-up Emissions**

```

<ghg:TotalNonBiogenicCO2eFacilitySubpartsCtoJJ massUOM="Metric Tons">10100.2</ghg:TotalNonBiogenicCO2eFacilitySubpartsCtoJJ>
<ghg:TotalBiogenicCO2FacilitySubpartsCtoJJ massUOM="Metric Tons">1000.7</ghg:TotalBiogenicCO2FacilitySubpartsCtoJJ>
```

**Note:** The code excerpt above is presented here to demonstrate the concept of reporting greenhouse gas emissions data.

## IV. Appendix A – Sample XML Document for Subpart D

(Note: Data values do not reflect an actual facility's emissions.)

```

<ghg:GHG xmlns="http://www.ccdsupport.com/schema/ghg">
  <ghg:FacilitySiteInformation>
    <ghg:CertificationStatement>The designated representative or alternate designated representative must sign (i.e., agree to) this certification statement. If you are an agent and you click on "SUBMIT", you are not agreeing to the certification statement, but are submitting the certification statement on behalf of the designated representative or alternate designated representative who is agreeing to the certification statement. An agent is only authorized to make the electronic submission on behalf of the designated representative, not to sign (i.e., agree to) the certification statement.</ghg:CertificationStatement>
    <ghg:ReportingYear>2012</ghg:ReportingYear>
    <ghg:FacilitySiteDetails>
      <ghg:FacilitySite>
        <ghg:FacilitySiteIdentifier>524477</ghg:FacilitySiteIdentifier>
        <ghg:FacilitySiteName>Test Facility D</ghg:FacilitySiteName>
      </ghg:FacilitySite>
      <ghg:LocationAddress>
        <ghg:LocationAddressText>1 Main St.</ghg:LocationAddressText>
        <ghg:LocalityName>Charlottesville</ghg:LocalityName>
        <ghg:StateIdentity>
          <ghg:StateCode>VA</ghg:StateCode>
        </ghg:StateIdentity>
        <ghg:AddressPostalCode>22911</ghg:AddressPostalCode>
      </ghg:LocationAddress>
      <ghg:CogenerationUnitEmissionsIndicator>N</ghg:CogenerationUnitEmissionsIndicator>
      <ghg:PrimaryNAICSCode>237130</ghg:PrimaryNAICSCode>
      <ghg:ParentCompanyDetails>
        <ghg:ParentCompany>
          <ghg:ParentCompanyLegalName>Soda Ash Corporation</ghg:ParentCompanyLegalName>
          <ghg:StreetAddress>108 Hillcrest Street</ghg:StreetAddress>
          <ghg:City>Sandpoint</ghg:City>
          <ghg:State>ID</ghg:State>
          <ghg:Zip>83864</ghg:Zip>
          <ghg:PercentOwnershipInterest>100.0</ghg:PercentOwnershipInterest>
        </ghg:ParentCompany>
      </ghg:ParentCompanyDetails>
      <ghg>TotalNonBiogenicCO2eFacilitySubpartsCtoJJ massUOM="Metric Tons">10100.2</ghg>TotalNonBiogenicCO2eFacilitySubpartsCtoJJ>
      <ghg>TotalBiogenicCO2FacilitySubpartsCtoJJ massUOM="Metric Tons">1000.2</ghg>TotalBiogenicCO2FacilitySubpartsCtoJJ>
      <ghg>TotalCO2eSupplierSubpartsKktoPP massUOM="Metric Tons">0</ghg>TotalCO2eSupplierSubpartsKktoPP>
    </ghg:SubPartInformation>
    <ghg:SubPartD>
      <ghg:GHGasInfoDetails>
        <ghg:GHGasName>Biogenic Carbon dioxide</ghg:GHGasName>
        <ghg:GHGasQuantity massUOM="Metric Tons">
          <ghg:CalculatedValue>1000.4</ghg:CalculatedValue>
        </ghg:GHGasQuantity>
      </ghg:GHGasInfoDetails>
      <ghg:GHGasInfoDetails>
        <ghg:GHGasName>Methane</ghg:GHGasName>
        <ghg:GHGasQuantity massUOM="Metric Tons">

```

```

        <ghg:CalculatedValue>47.62</ghg:CalculatedValue>
      </ghg:GHGasQuantity>
    </ghg:GHGasInfoDetails>
  <ghg:GHGasInfoDetails>
    <ghg:GHGasName>Nitrous Oxide</ghg:GHGasName>
    <ghg:GHGasQuantity massUOM="Metric Tons">
      <ghg:CalculatedValue>0.323</ghg:CalculatedValue>
    </ghg:GHGasQuantity>
  </ghg:GHGasInfoDetails>
  <ghg:GHGasInfoDetails>
    <ghg:GHGasName>Carbon Dioxide</ghg:GHGasName>
    <ghg:GHGasQuantity massUOM="Metric Tons">
      <ghg:CalculatedValue>9000.5</ghg:CalculatedValue>
    </ghg:GHGasQuantity>
  </ghg:GHGasInfoDetails>
  <ghg:UnitDDetails>
    <ghg:UnitIdentification>
      <ghg:UnitName>004-LME</ghg:UnitName>
      <ghg:UnitDescription>LME unit</ghg:UnitDescription>
      <ghg:UnitType>Electricity Generator</ghg:UnitType>
    </ghg:UnitIdentification>
    <ghg:PlantCode>885555, 885556</ghg:PlantCode>
    <ghg:Part75Methodology>LME ($75.19(c)(4)(iii))</ghg:Part75Methodology>
    <ghg:TierMethodologyStartDate>2012-01-01</ghg:TierMethodologyStartDate>
    <ghg:TierMethodologyEndDate>2012-12-31</ghg:TierMethodologyEndDate>
    <ghg:isAcidRainProgramIndicator>Y</ghg:isAcidRainProgramIndicator>
    <ghg:AnnualCO2EmissionsMonitoredLocationShortTons massUOM="Short Tons">
      <ghg:CalculatedValue>4409.2</ghg:CalculatedValue>
    </ghg:AnnualCO2EmissionsMonitoredLocationShortTons>
    <ghg:AnnualCO2EmissionsMonitoredLocationMetricTons massUOM="Metric Tons">
      <ghg:CalculatedValue>4000.3</ghg:CalculatedValue>
    </ghg:AnnualCO2EmissionsMonitoredLocationMetricTons>
    <ghg:AnnualCO2EmissionsAllBiomassFuelsCombined massUOM="Metric Tons">
      <ghg:CalculatedValue>400.6</ghg:CalculatedValue>
    </ghg:AnnualCO2EmissionsAllBiomassFuelsCombined>
    <ghg:ElectricityFuelDetails>
      <ghg:FuelType>Anthracite</ghg:FuelType>
      <ghg:TotalHeatCombustionInput>10000000</ghg:TotalHeatCombustionInput>
      <ghg:CH4EmissionsCO2Equivalent massUOM="Metric Tons">
        <ghg:CalculatedValue>2310.0</ghg:CalculatedValue>
      </ghg:CH4EmissionsCO2Equivalent>
      <ghg:N2OEmissionsCO2Equivalent massUOM="Metric Tons">
        <ghg:CalculatedValue>4960.0</ghg:CalculatedValue>
      </ghg:N2OEmissionsCO2Equivalent>
    </ghg:ElectricityFuelDetails>
  </ghg:UnitDDetails>
  <ghg:UnitDDetails>
    <ghg:UnitIdentification>
      <ghg:UnitName>003-AG-Eq G-4</ghg:UnitName>
      <ghg:UnitDescription>Appendix G, Eq. G-4 unit</ghg:UnitDescription>
      <ghg:UnitType>Electricity Generator</ghg:UnitType>
    </ghg:UnitIdentification>
    <ghg:PlantCode>885555</ghg:PlantCode>
    <ghg:Part75Methodology>Appendix G, Equation G-4</ghg:Part75Methodology>
    <ghg:TierMethodologyStartDate>2012-01-01</ghg:TierMethodologyStartDate>

```

```

<ghg:TierMethodologyEndDate>2012-12-31</ghg:TierMethodologyEndDate>
<ghg:isAcidRainProgramIndicator>Y</ghg:isAcidRainProgramIndicator>
<ghg:AnnualCO2EmissionsMonitoredLocationShortTons massUOM="Short Tons">
  <ghg:CalculatedValue>3307.3</ghg:CalculatedValue>
</ghg:AnnualCO2EmissionsMonitoredLocationShortTons>
<ghg:AnnualCO2EmissionsMonitoredLocationMetricTons massUOM="Metric Tons">
  <ghg:CalculatedValue>3000.2</ghg:CalculatedValue>
</ghg:AnnualCO2EmissionsMonitoredLocationMetricTons>
<ghg:AnnualCO2EmissionsAllBiomassFuelsCombined massUOM="Metric Tons">
  <ghg:CalculatedValue>300.1</ghg:CalculatedValue>
</ghg:AnnualCO2EmissionsAllBiomassFuelsCombined>
<ghg:ElectricityFuelDetails>
  <ghg:FuelType>Anthracite</ghg:FuelType>
  <ghg:TotalHeatCombustionInput>9000000</ghg:TotalHeatCombustionInput>
  <ghg:CH4EmissionsCO2Equivalent massUOM="Metric Tons">
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